

1 Abstract

2 Alkaline wastes have been the focus of many studies as they act as CO₂ sinks
3 and have the potential to offset emissions from mining and steelmaking industries.
4 Passive carbonation of alkaline wastes mimics natural silicate weathering and
5 provides a promising alternative pathway for CO₂ capture and storage as carbonates,
6 requiring marginal human intervention when compared to ex-situ carbonation. This
7 review summarizes the extant research that has investigated the passive carbonation
8 of alkaline wastes, namely ironmaking and steelmaking slag, mine tailings and
9 demolition wastes, over the past two decades. Here we report different factors that
10 affect passive carbonation to address challenges that this process faces and to identify
11 possible solutions. We identify avenues for future research such as investigating how
12 passive carbonation affects the surrounding environment through interaction with the
13 biosphere and the hydrosphere. Future research should also consider economic
14 analyses to provide investors with an in-depth understanding of passive carbonation
15 techniques. Based on the reviewed materials, we conclude that passive carbonation
16 can be an important contributor to climate change mitigation strategies, and its
17 potential can be intensified by applying simple waste management practices.

18 **Keywords:** Carbon sequestration; mineral carbonation; slag; tailings; artificial soil;
19 silicate weathering.

20

21 **1. Introduction**

22 The United Nations Statistics Department (UNSD) defines wastes as
23 substances that are not primary products (produced for the market) and are meant to
24 be disposed of as the generators have no use for them in consumption, production,
25 and transformation (UNSD, 2016). Several industries generate wastes of alkaline
26 nature. For example, ironmaking and steelmaking produce slag, aluminium production
27 produces red mud, mining operations produce tailings and buildings demolition
28 produces demolition wastes (Renforth, 2019). The alkaline nature of these wastes is
29 attributed to their content of alkaline earth oxides, notably calcium oxide (CaO) and
30 magnesium oxide (MgO); both can hydrate to produce Ca(OH)_2 and Mg(OH)_2 ,
31 respectively, which act as alkalinity sources (Riley and Mayes, 2015; Roadcap et al.,
32 2006, 2005). High pH is associated with several leachates from alkaline residues
33 (Mayes et al., 2006; Meyer, 1980). Such leachates cause several environmental
34 problems like smothering of littoral aquatic habitats and reduction of light penetration
35 to benthic producers (Mayes et al., 2008a). Leachates also contain metals at
36 concentrations that are harmful to macrophytes and other organisms in the food web
37 and can cause contamination of drinking water sources and agricultural land pollution
38 (Gao et al., 2021; Olszewska et al., 2016). Alkaline wastes can contain high
39 concentrations of ecotoxic metals such as lead and chromium (VI) which can reach
40 978 mg/kg and 851 mg/kg, respectively (Hu et al., 2020). Such metals can be released
41 into the environment as a result of infiltration by rain or other water sources (Gomes
42 et al., 2016; Mayes et al., 2011).

43 Historically, alkaline wastes have been either abandoned near production sites
44 or collected into storage facilities (Riley et al., 2020; Santini and Banning, 2016).
45 Recently, due to the increased awareness of sustainability and the drive towards a

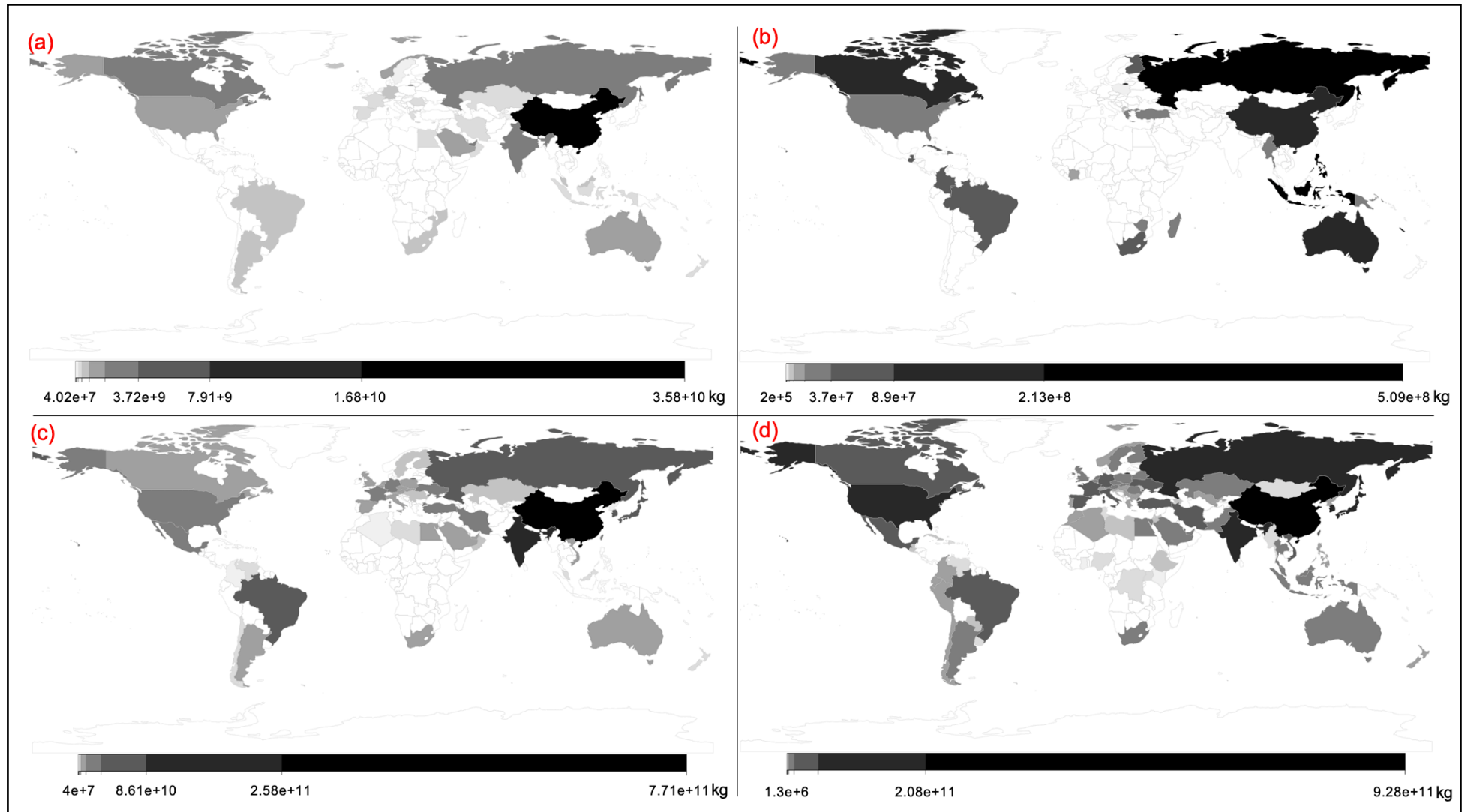
46 circular economy, there have been several attempts to utilize alkaline wastes,
47 particularly in road construction, land restoration, element recovery and more recently
48 in carbon capture and sequestration (CCS) (Gomes et al., 2016; Santini and Banning,
49 2016; Sorlini et al., 2012). The latter idea gained considerable attention as it mimics
50 natural weathering (Kelemen et al., 2020, 2011; National Academies of Sciences
51 Engineering and Medicine, 2019). Natural silicate weathering and subsequent
52 carbonate precipitation are critical processes that control the atmospheric CO₂
53 concentration (Daval, 2018; Huh, 2003; Schuiling and Krijgsman, 2006). This process
54 captures carbon at a rate of 1-2.8 g C m⁻² y⁻¹ while mineral carbonation of alkaline
55 wastes captures carbon at rates that are orders of magnitude greater than this value
56 (Amiotte Suchet et al., 2003; Gaillardet et al., 1999; Huh, 2003; Oskierski et al., 2013;
57 Wilson et al., 2014).

58 The high production of metals throughout the world (Fig. 1) results in vast
59 amounts of alkaline wastes, which was estimated to be produced at an annual rate of
60 7×10^{12} - 1.7×10^{13} kg y⁻¹ globally and projected to increase during this century
61 (Renforth et al., 2011; Renforth, 2019). Power et al. (2013) estimated that ultramafic
62 wastes can capture up to 1.75×10^{11} kg CO₂ y⁻¹, while Renforth et al. (2011b)
63 estimated a CO₂ uptake potential of 7.0×10^{11} kg CO₂ y⁻¹ when considering other
64 alkalinity sources such as demolition wastes and slag. Renforth (2019) calculated that
65 CO₂ emissions associated with different shared socioeconomic pathways and showed
66 that by 2100, the CO₂ emissions are projected to be between 2.4×10^{13} kg CO₂ y⁻¹
67 and 1.26×10^{14} kg CO₂ y⁻¹, and alkaline wastes carbonation can mitigate between 5%
68 and 12% of these emissions. Carbonation of wastes has also been associated with
69 reducing their environmental hazards since it reduces the pH of leachates as well as
70 the concentration of metals in leachates, though the latter was found to depend on the

71 degree of carbonation (Gomes et al., 2016; Van Gerven et al., 2006). As CO₂
72 mineralisation can offset the emissions of mining and steelmaking industries, it can
73 result in several economic, societal and biological benefits that are aligned with
74 different sustainable development goals, including good health and well-being, climate
75 action, sustainable cities and communities and quality of life on land (Olabi et al.,
76 2022).

77 The Intergovernmental Panel on Climate Change (IPCC) explains that to avoid
78 catastrophic consequences of global warming, the global temperature must not
79 increase by more than 1.5 °C by the end of this century, compared to the preindustrial
80 period (1850-1900) (IPCC, 2021). Here, we study the opportunities and challenges of
81 using passive carbonation as a simple and inexpensive climate change mitigation
82 pathway. This paper is structured as follows: Section 2 describes the carbonation
83 reactions, including how different conditions can affect the CO₂ uptake; Section 3
84 reviews relevant studies of passive carbonation in slag, demolition wastes and tailings.
85 We focus on slag, construction and demolition wastes, nickel tailings, chrysotile tailing,
86 diamond tailings and red mud. Large stocks of these materials are available
87 worldwide, and except for chrysotile, these materials are produced in large amounts.
88 These wastes have been passively managed for a period long enough to allow for
89 passive carbonation to be observed. Additionally, they have favorable chemistry that
90 enables them to offset emissions of mining and steelmaking industries (Bullock et al.,
91 2022). Section 4 summarizes some limitations that reduce CO₂ uptake in alkaline
92 wastes, and Section 5 suggests some large-scale methods that can utilize passive
93 carbonation. Based on our engagement with the studied articles, we propose several
94 areas of further research, particularly related to life cycle assessment, economic

- 95 analysis and the relation of passive carbonation to the surrounding environment.
- 96 These areas are discussed in Section 6.



98 Fig. 1. Production (in kg) of (a) primary aluminum, (b) nickel, (c) pig iron, and (d) crude steel in 2018. White areas represent countries for which data were not
 99 available. Data from World Mineral Statistics contributed by permission of the British Geological Survey (Brown et al., 2020).

100 **2. Mineral carbonation chemistry**

101 **2.1 Carbonation reactions**

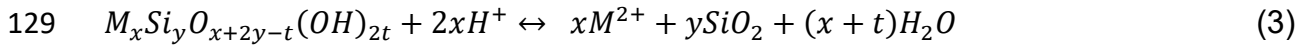
102 Alkaline wastes contain metal oxides, notably CaO and MgO, as well as other
103 minerals such as brucite (Mg(OH)₂), serpentine (Mg₃Si₂O₅(OH)₄), forsterite (Mg₂SiO₄)
104 and wollastonite (CaSiO₃) (Power et al., 2013). These minerals can be carbonated
105 through either dry or aqueous methods. Although the dry carbonation of these
106 minerals is spontaneous (e.g., for carbonation of serpentine and wollastonite, Liu et
107 al. (2021) reported ΔG values of -16.9 kJ/mol, and - 44.6kJ/mol, respectively), it has a
108 low rate, which can only be improved through different pre-processing steps. These
109 pre-processing steps aim to release the MgO and CaO through energy-intensive
110 processes before CO₂ uptake can take place (Zevenhoven and Kavaliauskaite, 2004).
111 Consequently, dry carbonation is unlikely to be commercialised (Huijgen and Comans,
112 2005). Alternatively, aqueous carbonation has been reported to occur passively at
113 different sites worldwide (Power et al., 2014). The first step in this method involves
114 CO₂ dissolution and speciation according to the pH of the solution in which carbonation
115 occurs. Archer (2007) explained that when water is in equilibrium with CO₂, the
116 following system of reactions is established:



119 The solubility of CO₂ in water depends on the CO₂ partial pressure and on the
120 system temperature. In an aqueous solution, the speciation of CO₂ depends on the
121 pH: at a low pH value, the equilibrium shifts towards H₂CO₃ to reduce the
122 concentration of H⁺, while under basic conditions, the equilibrium promotes more
123 dissolution of H₂CO₃ to produce H⁺ (Pan et al., 2012). This step can be limited due to
124 poor mixing between the atmospheric CO₂ and the solution, slow transfer of CO₂ from

125 the gas phase to the liquid phase and slow CO₂ hydration (Power et al., 2013; Stumm
126 and Morgan, 1996; Wilson et al., 2011).

127 The production of H⁺ promotes silicate dissolution as shown in equation 3 in
128 which M can be Ca or Mg (Daval et al., 2009):

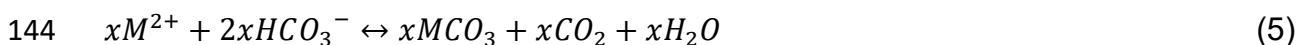


130 Several studies have identified the dissolution of minerals to be the rate-limiting step
131 in mineral carbonation (e.g., (Daval et al. (2009) and Pullin et al., (2019)). The
132 dissolution of a mineral depends on the chemical structure of the mineral itself.
133 Dissolution of minerals such as brucite proceeds faster than the dissolution of
134 serpentine since brucite dissolution requires breaking a single type of bonds, while the
135 dissolution of silicate-rich minerals requires breaking of several strong Si-O bonds
136 (Power et al., 2013; Schott et al., 2009). Consequently, the dissolution of silicate-rich
137 minerals may proceed non-stoichiometrically, leaving behind a silicon-rich passivating
138 layer, as described by Schott et al. (2012), Power et al. (2013) and the references
139 therein.

140 This dissolution reaction is then followed by precipitations reactions as shown in
141 equations 4 and 5 (Daval et al., 2009):



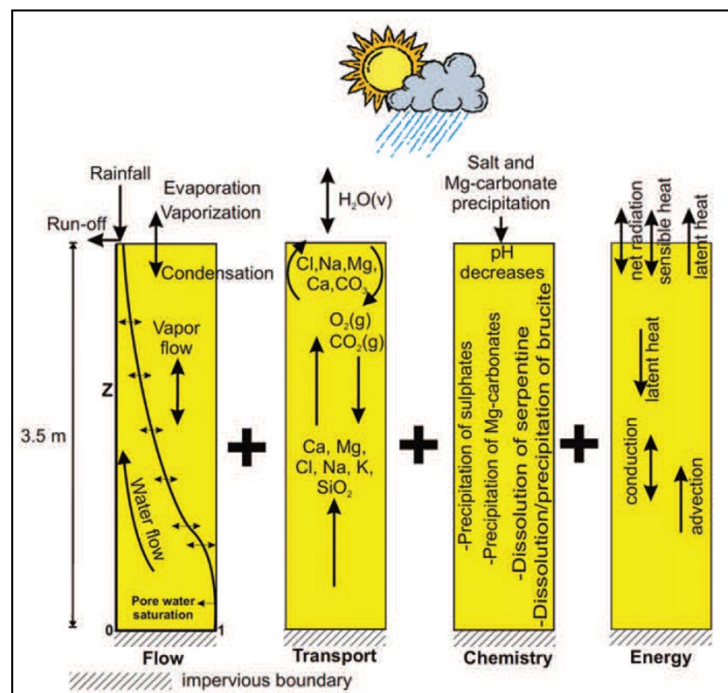
143 Or



145 **2.2 Reaction parameters**

146 Due to the huge variation in the chemical and physical properties of alkaline
147 wastes, and due to the different reactions involved in mineral carbonation, optimizing
148 CO₂ uptake requires finding the optimum conditions that enhance the steps of the
149 carbonation reaction. For example, pH has variable effects on the carbonation

150 process. Lower pH increases metal leaching thereby increases the reactants'
 151 concentrations while higher pH promotes carbonates precipitation (Azdarpour et al.,
 152 2015; Chen et al., 2019). While increasing the temperature is associated with
 153 decreased CO₂ solubility in the aqueous solution (Huijgen et al., 2005), increasing the
 154 temperature from 10 °C to 40 °C was found to positively correlate with cations release
 155 from alkaline wastes, and the decreased solubility of CO₂ did not represent a limiting
 156 step (Assima et al., 2014a, 2014b). Increasing the CO₂ partial pressure has also been
 157 found to increase the carbonation as it enhances mineral dissolution and promotes
 158 carbonate mineral precipitation (Harrison et al., 2012; Pokrovsky and Schott, 2000).
 159 Additionally, climate conditions and atmospheric CO₂ concentration can affect the CO₂
 160 uptake (Fig. 2). Due to the variations in carbonation mechanism and extent due to the
 161 chemical and physical variation of alkaline wastes, the quantification of the CO₂ uptake
 162 relies on combining information obtained from several analysis techniques, some of
 163 which are portrayed in Table 1.



165 Fig. 2. Demonstration of interacting processes that affect CO₂ uptake in alkaline wastes in an arid
 166 environment. Reprinted from (Bea et al., 2012). Copyright (2012) with permission from Soil Science
 167 Society of America, Inc.

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Table 1. Common analysis tools used in studying mineral carbonation of alkaline wastes

Method	Used for	Remarks	Reference
Thermogravimetric Analysis (TGA)	Study dehydroxylation of serpentine and minerals formation/recrystallization. Finding the weight fraction of CaCO ₃ in a sample as it decomposes at a certain temperature range (500-1000 °C)	TGA cannot be used for quantification of different mineral phases within a sample. Thermal treatment of serpentine can increase the Mg released for carbonation. However, over heating should be avoided to avoid recrystallisation and production of less reactive minerals.	(Chiang and Pan, 2017; Dlugogorski and Balucan, 2014; Huijgen et al., 2005)
X-ray diffraction (XRD)	Qualitative/quantitative identification of mineral phases.	XRD can distinguish authigenic and pre-existing carbonates. Quantification of different phases in a semi-crystalline sample requires complicated methods such as Rietveld refinements.	(Wilson et al., 2009b, 2006)
Scanning electron microscopy (SEM)	Visualization of microstructures. Observing morphological changes upon carbonation. Identifying composition and mineral phases.	SEM imaging can be used to identify biological mineralisation of carbonates.	(McCutcheon et al., 2017; UI-Hamid, 2018)
Total carbon/ organic carbon (TC/TOC)	Quantifying the amount of carbon within a sample	TOC/ TIC cannot distinguish between authigenic and pre-existing carbonates	(Dembicki, Jr., 2017; LECO Corporation, 2008)
X-ray computed tomography (XCT)	Observing the internal structures and morphology. Quantification and classification in 3D and 4D of mineral phases, porosity and pore connectivity, as well as individual grain analyses (shape, orientation, equivalent diameter, and so on).	XCT is suitable for studying in-situ carbonation. Geometry derived from XCT can be used as input for permeability modelling.	(Baker et al., 2012; Boone et al., 2014)
Stable isotope analysis	Quantify the origin of carbon in a sample (organic, lithogenic, atmospheric)	Stable isotope analysis can be corroborated with radiocarbon analysis to provide evidence of atmospheric CO ₂ sequestration	(Renforth, 2011; Washbourne et al., 2012)

169

170 **3. Studies of alkaline wastes carbonation**

171 **3.1 Iron and steel slag**

172 The importance of steel in the global economy is evident from the production of
173 over 3500 types of steel that are consumed in many industries, ranging from simple
174 cooking equipment to spacecraft (Lai et al., 2012; World Steel Association, 2021). In
175 2017, it was estimated that for every 1000 kg of steel produced, around 1830 kg CO₂
176 is emitted, making this high emission the “biggest challenge” to this industry, as
177 described by the World Steel Association (World Steel Association, 2019). The
178 production of 1000 kg of steel results in around 200-400 kg slag, depending on the
179 mode of production (World Steel Association, 2017). Recently, attempts have been
180 made to utilize slag in sustainable cement and concrete manufacturing since using it
181 as aggregate can decrease energy consumptions and emissions associated with
182 concrete industries, without compromising the mechanical properties of products
183 (Gencel et al., 2021). Experimentally, it was shown that the carbonation of slag can
184 produce building materials with compressive strength that increase with increased
185 CO₂ uptake (Wang et al., 2019).

186 As the United Kingdom (UK) has a rich history in iron and steel production, over
187 1.90×10^{11} kg of slag deposits exist in the country, providing excellent opportunities for
188 studying passive carbonation within these alkaline wastes (Riley et al., 2020).
189 Chukwuma et al. (2021) studied the weathering of iron and steel slag deposits in South
190 Wales, UK which are associated with iron and steel production that ceased in 1980.
191 These deposits contain calcium-silicate minerals, dominated by gehlenite
192 (Ca₂Al₂SiO₂) and åkermanite (Ca₂MgSi₂O₂). Across the studied sites, the stored CO₂
193 in the slag was found to reach 66 kg CO₂/ 1000 kg slag. The carbon capture potential

194 can be estimated based on chemical compositions according to Steinour's formula
 195 (Gunning et al., 2010; Renforth, 2019):

$$196 \quad C_{pot} = \frac{MW_{CO_2}}{100} \left(\alpha \frac{CaO}{MW_{CaO}} + \beta \frac{MgO}{MW_{MgO}} + \gamma \frac{SO_3}{MW_{SO_3}} + \delta \frac{P_2O_5}{MW_{P_2O_5}} \right) \times 1000 \quad (6)$$

197 Where C_{pot} refers to the carbonation potential (kg CO₂ uptake/1000 kg wastes), CaO,
 198 MgO, SO₃ and P₂O₅ refer to the percentages of the corresponding compounds, MW
 199 refers to the molar mass, and the coefficients α , β , γ , δ consider the contribution of
 200 different compounds and they are 1, 1, -1, -2, respectively (Chukwuma et al., 2021).
 201 Consequently, the maximum measured CO₂ uptake was found to reach 77% of the
 202 total carbonation potential.

203 Weathering of slag deposits at Consett, UK, provides another example of
 204 passive CCS (Mayes et al., 2018). These 2×10^{10} kg deposits were produced over
 205 100 years of operation (ended in 1980) of the Consett Iron and Steel Works that
 206 produced around 1.2×10^{11} kg of iron and steel (Mayes et al., 2018). XRD analysis
 207 revealed that the slag was dominated by melilite minerals, and that the downstream
 208 precipitate is almost entirely composed of calcite (Mayes et al., 2018; Pullin et al.,
 209 2019). By referring to slag density and chemical compositions, the largest heap was
 210 estimated to have the potential to sequester 6×10^9 - 1.1×10^{10} kg CO₂ through mineral
 211 carbonation (Mayes et al., 2018). However, based on the draining water chemistry and
 212 calcium leaching and calcite precipitation rates, between 2.81×10^5 and 2.89×10^6 kg
 213 CO₂ has been sequestered since 1980, due to the limited inflow of CO₂ into the heap
 214 and due to the surface passivation of slag with carbonate (Mayes et al., 2018). This
 215 site was further studied by Pullin et al. (2019) after *Geosonic Drilling Company* drilled
 216 three boreholes across a 60 m transect. CO₂ concentrations in the boreholes were
 217 almost 85 ppm, while they reached almost 403 ppm at the surface, reflecting that the
 218 produced slag has had little interaction with the atmospheric CO₂ (Pullin et al., 2019).

219 With total carbon concentration of 0.42%, Pullin et al. (2019) estimated that only ~ 3%
220 of CO₂ capture potential was utilized.

221 The production of 1000 kg of steel generates 400 kg of slag and emits 1830 kg
222 of CO₂ (World Steel Association, 2019, 2017), The previous studies demonstrate that
223 CO₂ can be passively sequestered within slag. The maximum theoretical CO₂ uptake
224 in slag is controlled by slag composition and is dictated by CaO and MgO content
225 (Mayes et al., 2018). With CaO and MgO concentrations vary from 29% to 44% and
226 5% to 12% respectively (Proctor et al., 2000), it is possible to calculate that utilizing
227 slag can sequester 113-190 kg CO₂, or ~10% of CO₂ emitted from the production of
228 1000 kg of steel, based on the complete conversion of CaO and MgO. However, as
229 depicted earlier, the CO₂ uptake is much less than the maximum theoretical CO₂
230 uptake due to several factors. Ca and Mg are usually incorporated into more complex
231 mineral structures (Yildirim and Prezzi, 2015). Several slag-forming minerals have
232 been identified in the literature, and these minerals have variable carbonation rates
233 (Bodor et al., 2013). These minerals are produced during slag cooling and their
234 presence is affected by the waste management practice. For example, the cooling rate
235 has been determined to result in different mineral compositions in slag (Kriskova et
236 al., 2013). Rapid cooling produces more reactive slag composed of tricalcium silicates
237 while slow cooling produces åkermanite or gehlenite phases that are less reactive
238 (Engström et al., 2013; Pullin et al., 2019; Scott et al., 1986). Another issue that
239 reduces the CO₂ uptake in slag is that slag may be produced at gravel size causing it
240 to have a low surface area thereby lowering its CO₂ uptake rate (Ragipani et al., 2021).

241 **3.2 Demolition wastes in artificial soil**

242 Artificial soils in urban and brownfield land originate from demolition and
243 construction wastes and provide an opportunity for CCS as they are rich in Ca- and

244 Mg-silicates. These compounds can interact with carbon which originates from the
245 dissolution of CO₂ from plant respiration and decomposition, or from CO₂ dissolving in
246 alkaline water, to produce carbonates (Renforth, 2011). This section reviews studies
247 that investigate the applicability of artificial soils and demolition wastes in CCS
248 applications.

249 Jorat et al. (2020) investigated soil carbonation in over 20 brownfield sites
250 across the UK by calculating soil carbonation rates and observing carbonation effects
251 on permeability and ground strength. Carbonation rate was measured through TIC
252 measurement of soil to a depth of 20 cm and presented as a function of site age, where
253 the latter was defined as the period between the demolition and the sampling dates.
254 Throughout the study period, sites aged between 7 and 26 years had no significant
255 change in TIC, while there was a statistically significant increase in TIC for three young
256 sites aged between 2 and 8 years (Jorat et al., 2020). Carbon sequestration occurred
257 at a rate of 100-1600 g C m⁻² y⁻¹, indicating that the higher carbonation rate occurred
258 at more modern sites as they were more suitable for carbonation, possibly due to their
259 inclusion of more fine-grained crushed concrete (Jorat et al., 2020).

260 The Science Central Park in Newcastle, UK, has been the subject of passive
261 carbonation studies (Washbourne et al., 2012, 2015). The 10⁵ m² site is made up of a
262 0.2-6 m thick layer of made ground, which contains crushed concrete and aggregate.
263 Washbourne et al. (2015) studied soil carbonation at this site for 18 months. Over the
264 study period, the CaCO₃ content within the top 100 mm of the soil increased from 5.3-
265 43 wt % CaCO₃ to 26.5-61.4 wt% CaCO₃, where the ranges reflect the content at
266 different locations within the study site (Washbourne et al., 2015). CaCO₃ content did
267 not vary with depth in a consistent manner, although it was observed that for some
268 pits the concentration was larger at shallow depths of less than 1 m, and a decline was

269 observed when the depth exceeded one meter (Washbourne et al., 2015). During the
270 18-month study period, CO₂ was sequestered at a rate of 2320 g C m⁻² y⁻¹ with calcite
271 being the dominant phase of CaCO₃ (Washbourne et al., 2015).

272 Based on the estimations of Renforth et al. (2009) and the references therein,
273 brownfields occupy 1.45 x 10¹⁰ m² globally. With a measured CO₂ uptake of 30 ± 15.3
274 kg C m⁻², it can be estimated that brownfields have already captured 4.353 x 10¹¹ kg
275 C (Renforth et al., 2009). The annual concrete wastes production reaches 6.8 x 10¹²
276 kg y⁻¹, and it has a maximum carbon capture potential of 2.9 x 10¹¹ kg C y⁻¹, assuming
277 it contains 20% CaO (Renforth et al., 2009). However, achieving high CO₂ uptake in
278 demolition wastes is usually challenged by several factors. After the service life of a
279 structure, it is destructed to produce concrete rubble which is then crushed and
280 stockpiled for a period between 2 weeks and 4 months (Pade and Guimaraes, 2007).
281 Importantly, the size of demolition waste materials is a critical factor in their CO₂
282 uptake, with sizes larger than 40 mm were found to be unsuitable for carbonation
283 (Butera et al., 2015). While CO₂ uptake in concrete aggregate increases after
284 demolition as a result of pulverization, it is also affected by the end use of the
285 pulverized concrete. Crushed concrete in most countries is used in the manufacturing
286 of roads and other below-ground applications, thereby reducing its CO₂ uptake
287 (Marinković et al., 2014; Pade and Guimaraes, 2007).

288 **3.3 Mine tailings**

289 Modern industry consumes high quantities of metals, making mining operations
290 pivotal in economic development. According to the Mining, Minerals and Sustainable
291 Development (MMSD) Project, there are more than 3500 active mining waste facilities
292 globally (Tayebi-Khorami et al., 2019), resulting in producing mine wastes at a rate of
293 2 x 10¹² - 6.5 x 10¹² kg y⁻¹ (Renforth et al., 2011), and Power et al. (2013) estimated

294 that around 4.19×10^{11} kg of mafic and ultramafic wastes are produced annually.
295 Mineral compositions of tailings allow them to sequester CO₂ and offset emissions
296 from mining industries. The carbonation capacity of tailings is associated with the
297 complete conversion of their Ca and Mg to carbonates on a mole per mole basis (Paulo
298 et al., 2021). Several minerals, such as brucite, lizardite, diopside, forsterite and
299 wollastonite have been identified as possible sources for cations although these
300 minerals have different dissolution rates. Brucite has the highest dissolution rate
301 across a wide range of pH values that is orders of magnitude larger than that of Mg-
302 silicate minerals (Power et al., 2013). Nevertheless, other silicate minerals such as
303 serpentine provide significant CO₂ uptake capacity as they release magnesium that is
304 loosely bound to the silicate surface (Assima et al., 2013; Stubbs et al., 2022;
305 Vanderzee et al., 2019).

306 **3.3.1 Nickel mining**

307 Passive carbonation of mine tailings and waste rocks associated with nickel
308 mining operations in Québec, Canada has been the subject of some studies (Gras et
309 al., 2020, 2017, 2015). The CO₂ uptake by these wastes was estimated by following
310 the carbonation over a 4-year period using two different setups: the first one, referred
311 to as EC-1 cell, contained 1.04×10^5 kg of heterogeneous waste rocks, ranging from
312 block to silt size, and a second cell, referred to EC-2 cell, contained ~ 2.1 m³ of mine
313 tailings (Gras et al., 2017). The dominant mineral phases were chrysotile, lizardite,
314 brucite and magnetite, while minor amounts of calcite and millerite were present (Gras
315 et al., 2017; Pronost et al., 2010). Upon weathering, crusts formed on the surface of
316 most rock fragments in EC-1 and near the edges of the tailings in EC-2 (Gras et al.,
317 2017). In both cells, the CO₂ concentration decreased from the atmospheric value of
318 390 ppmv at the surface, to 50 ppmv and 25 ppmv in EC-1 and EC-2, respectively,

319 and the CO₂ drop increased as the depth increased. CO₂ concentration within both
320 cells increased from year to year and this increase was accompanied by a reduction
321 of brucite peak in the XRD analysis and an increase in carbonate minerals. Therefore,
322 the reduction of the carbon capture rate was attributed to the consumption of the
323 brucite or the surface passivation due to the formation of carbonate (Gras et al., 2017).

324 Wastes from nickel mining were also investigated to quantify the carbonation
325 process in Mount Keith, Western Australia (Wilson et al., 2014). XRD analysis of
326 several samples collected from the tailing facilities showed that the majority of minerals
327 were serpentines, including antigorite and lizardite, and hydrotalcite minerals,
328 including iowate and woodalite. There were also minor amounts of brucite, chrysotile,
329 calcite and dolomite. Efflorescence was spotted at the surface of the tailings, and it
330 was dominated by hydromagnesite, halite and hexahydrate. Hydromagnesite was also
331 detected in most of the collected samples, and its highest presence was recorded at
332 shallow depths, mostly filling cracks and fissures of serpentine or on the surface of
333 serpentine grains. The abundance of brucite/serpentine decreased with time, while the
334 amount of hydromagnesite increased (Wilson et al., 2014). The greatest amount of
335 hydromagnesite was recorded in the top 25 cm of the tailings, coinciding with the
336 lowest amount of serpentine and brucite. Current rates of passive carbon
337 mineralization offset ~11% of greenhouse gases emitted from Mount Keith mine, and
338 enhancing carbon mineralization to carbonate the brucite alone will result in offsetting
339 the CO₂ emissions from Mount Keith mining by at least 20% (Harrison et al., 2012;
340 Wilson et al., 2014).

341 **3.3.2 Chrysotile mining**

342 Due to the health problems of asbestos, chrysotile mining has significantly
343 decreased (World Health Organization, 2014). However, there are several chrysotile

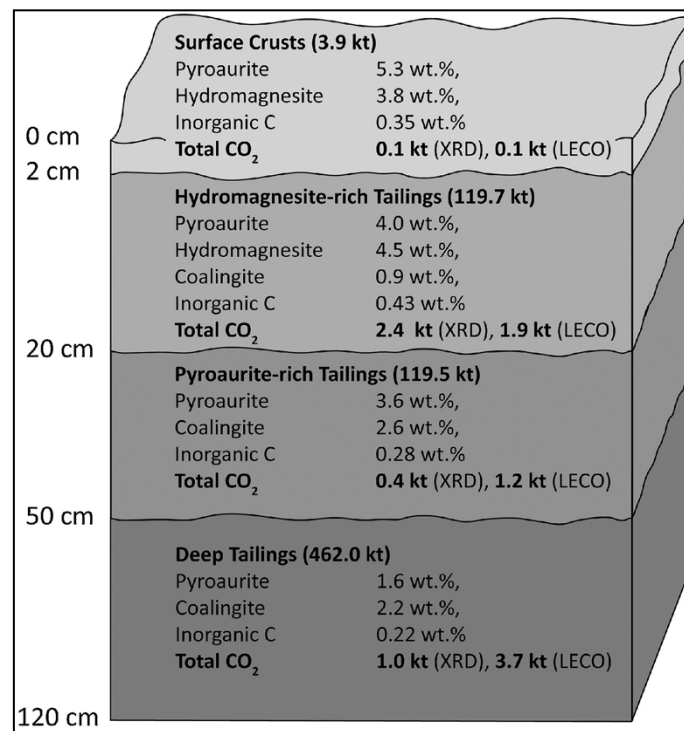
344 tailings sites that provide excellent opportunities to study and quantify mineral
345 carbonation within chrysotile tailings. For example, Clinton creek in Yukon Territory,
346 Canada hosts 1×10^{10} kg of tailings (Indian and Northern Affairs Canada, 2008; Wilson
347 et al., 2009a). Nesquehonite was observed to form towards the surface of the tailings
348 as a result of evaporative precipitation, while dypingite and hydromagnesite were
349 observed to cement serpentine grains below the nesquehonite-covered surfaces, or
350 on the surface of cobbles. High CO_2 uptake of 1.64×10^8 kg was calculated,
351 corresponding to 6.3×10^6 kg $\text{CO}_2 \text{ y}^{-1}$ when considering the age of 26 years (Wilson
352 et al., 2009a, 2006).

353 Oskierski et al. (2013) investigated the carbonation potential of chrysotile mine
354 tailings within Woodsreef asbestos mine in Australia, where mining took place
355 between 1906 and 1983, producing about 5.5×10^8 kg of fibers from 2.5×10^{10} kg ore,
356 most of which was produced between 1971 and 1983 (Brown et al., 1992; Oskierski
357 et al., 2013). At the studied location, there were several modes of carbonate
358 occurrence, including horizontal and vertical crusts. Crust samples were analyzed
359 through XRD analysis which revealed the predominance of serpentine minerals
360 (Oskierski et al., 2013). Brucite and carbonate minerals, such as hydromagnesite,
361 pyroaurite, calcite, dolomite and magnesite, were present at varying amounts. Around
362 1.4×10^6 kg of CO_2 are stored within the crusts, providing a lower estimate of the
363 carbonation (Oskierski et al., 2013). An upper estimate of 7.0×10^7 kg CO_2 can be
364 calculated if pyroaurite, which was estimated to have a concentration of 4.3 wt% within
365 the tailings pile, is also considered as product of mineral carbonation. Considering that
366 carbonation has occurred since the closure of the mine over a period of 29 years, the
367 carbonation rate was calculated to be between $27 \text{ g C m}^{-2} \text{ y}^{-1}$ and $1330 \text{ g C m}^{-2} \text{ y}^{-1}$
368 (Oskierski et al., 2013). Oskierski et al. (2016) highlighted the importance of

369 evaporation in carbonate precipitation, as evident from the high $\delta^{18}\text{O}$ signature in the
370 precipitated hydromagnesite, and the high values of $\delta^{13}\text{C}$ that was associated with
371 evaporative enrichment prior to precipitation (Oskierski et al., 2021, 2016).

372 Woodsreef mine wastes were further studied in later research which
373 investigated the mineral composition of the top 120 cm of the mine wastes (Turvey et
374 al., 2018b). The amount of captured CO_2 was estimated using two different
375 approaches: i) quantitative XRD, where the mineral composition was estimated using
376 structureless fitting methods, as explained elsewhere (Turvey et al., 2018b, 2018a,
377 2017) and the references therein; ii) and by measuring the total elemental carbon and
378 then finding the inorganic carbon by assuming an average value of the organic carbon
379 to be 0.02 wt % C as suggested in the literature (Hamilton et al., n.d.; Turvey et al.,
380 2018b). XRD data demonstrated that the presence of several forms of carbonates
381 varied with depth. To provide conservative estimates of carbonation rates, it was
382 assumed that carbon sequestration occurred within the top 120 cm of the tailing. XRD
383 analysis showed that there were different modes of carbonation occurring within the
384 study region: in the shallow depths (up to 40 cm), CO_2 sequestration occurred as a
385 result of brucite carbonation that produces hydromagnesite. On the other hand, at
386 larger depth where CO_2 supply is limited, coalingite and pyroaurite were the primary
387 carbonation products, as portrayed in Fig. 3. The carbon content based on XRD data
388 and elemental carbon measurement through the studied region was found to be $3.9 \times$
389 10^6 kg CO_2 and 6.9×10^6 kg CO_2 , respectively. The value obtained from the XRD
390 provides a lower estimate, since XRD analysis does not take into account the carbon
391 that resides in amorphous structures, and the quantification method was shown to
392 underestimate the amount of carbonates within tailings (Turvey et al., 2018a). On the
393 other hand, as the elemental carbon data report the total carbon content, without

394 restricting the amount of carbon to the minerals that were produced as a result of CO₂
 395 sequestration, the obtained value reflected the upper estimates of the CO₂
 396 sequestration at Woodsreef. Considering these end members, the carbonation
 397 potential was estimated to be between 62 and 110 g C m⁻² y⁻¹, a range that overlaps
 398 with the carbonation range reported by Oskierski et al. (2013). Turvey et al. (2018b)
 399 attributed this to the fact that Oskierski et al. (2013) estimated that pyroaurite has a
 400 concentration of 4.3%, which was proven to be not the case, as shown in Fig. 3. More
 401 representative values of CO₂ sequestration can be obtained by obtaining mineralogical
 402 composition and carbon content at higher depth within tailings.



404 Fig. 3. Variation in mineralogical composition and CO₂ sequestration with depth at Woodsreef mine
 405 tailings. Values next to XRD represent the amount of CO₂ sequestered as estimated using XRD
 406 analysis while values next to LECO represent the amount of CO₂ sequestered as estimated using
 407 total elemental carbon. Reprinted from (Turvey et al., 2018b), Copyright (2018) with permission from
 408 Elsevier.

409 3.3.3 Kimberlite mining

410 Kimberlites are volatile-rich, ultramafic rocks that are being mined for diamonds.
 411 (Mitchel, 1986; Wilson et al., 2011). There is some evidence that processed kimberlite

412 can sequester atmospheric CO₂. For example, it was estimated that around 1.8 x 10⁶
413 kg CO₂ may have been sequestered in the processed kimberlite at the Diavik diamond
414 mine in the Canadian northwestern territories (Wilson et al., 2009b). At Diavik, the
415 processed kimberlite contained serpentine minerals, forsterite and minor amounts of
416 other minerals, including clay minerals, Mg-rich garnet and plagioclase feldspar
417 (Wilson et al., 2011, 2009b). Nesquehonite was the most common form of secondary
418 carbonates, taking the shape of continuous films at the surface of the tailings. Wilson
419 et al. (2011) reported that nesquehonite formed on the surface of forsterite and
420 serpentine, indicating that it precipitated due to mineral weathering, resulting in
421 trapping of carbon at a rate of 102-114 g C m⁻² y⁻¹, which is two orders of magnitude
422 higher than natural silicate weathering in river catchments in areas with similar climatic
423 conditions (Huh, 2003; Wilson et al., 2011). The waste management practice, in which
424 the tailings are stored under process water, severely limits the carbonation rate
425 (Wilson et al., 2011, 2009b).

426 Mervine et al. (2018) studied the carbonation potential of processed kimberlite
427 in different mines in Canada and in South Africa. Several minerals with high
428 carbonation potentials were detected, including serpentine, olivine, brucite, and
429 smectite. Serpentine was the most abundant mineral, having the bulk of CO₂ capture
430 potential associated with its high content of labile Mg²⁺ (Mervine et al., 2018; Stubbs
431 et al., 2022; Vanderzee et al., 2019). Although present at a small fraction, brucite is
432 important as it can be carbonated at relatively low temperature and pressure. Different
433 forms of carbonates, including calcite, dolomite, magnesite and siderite were detected
434 at variable concentrations. Using the mineral and chemical properties of the kimberlite
435 and carbonation potential correlation published elsewhere (Wilson et al., 2009b), it
436 was estimated that carbonation of 4.7 to 24 wt% of the annual processed kimberlite

437 can result in offsetting 100% of CO₂ equivalent emitted from each mining site (Mervine
438 et al., 2018).

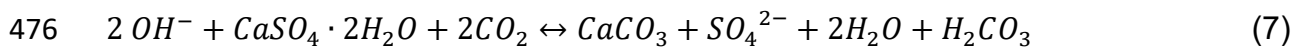
439 **3.3.4 Red mud**

440 Red mud is produced from bauxite/aluminum ore processing. Due to its
441 physical and chemical properties, notably ductility and malleability, aluminum is the
442 most used metal after iron and steel (Geoscience Australia, 2018). Red mud is
443 produced at a rate of 1-1.5 kg per kg of produced alumina (Al₂O₃) (Yang and Xiao,
444 2008), resulting in a world stock of ~4 x 10¹² kg in 2015 (Gore, 2015; Mukiza et al.,
445 2019). Most of today's alumina is produced through the Bayer process, which involves
446 mixing the finely ground ore with caustic soda (Geoscience Australia, 2018). The
447 produced alumina is in turn smelted through the Hall-Héroult smelting process to
448 produce aluminum (Geoscience Australia, 2018). The by-product residue is thickened
449 in a process known as dry stacking. Mixing the residue with CO₂ can reduce the pH of
450 the suspension from 13 to less than 10.5, making the slurry more suitable for biological
451 activities that promote the breakdown down of organic residues. Residue carbonation
452 has been found to enhance drying rates, requiring less area thereby resulting in
453 aesthetic and cost benefits (Alcoa, 2012).

454 Red mud has a potential to passively sequester CO₂ at ambient conditions. Si
455 et al. (2013) investigated the carbonation potential of different red mud residues that
456 were collected from different aluminum refineries in China and Australia. They
457 calculated the maximum carbonation potential (which they defined as the total
458 alkalinity of red mud, assuming that 2 moles of OH⁻ can capture 1 mole of CO₂) and
459 actual carbonation (defined as total carbon concentration of red mud) and revealed
460 that the maximum carbonation significantly exceeds the actual carbonation by up to
461 more than 100%. This was attributed to the treatment of red mud with seawater, which

462 removes a considerable amount of alkali metals that could have been utilized in
463 carbonation. Additionally, XRD analysis detected perovskite and larnite, indicating that
464 TiO_3^{2-} and SiO_4^{2-} compete with carbonate for Ca^{2+} . Based on the current red mud
465 production rate of $1.2 \times 10^{11} \text{ kg y}^{-1}$ (Power et al., 2011) and based on the estimated
466 CO_2 uptake of 15 kg C / 1000 kg red mud, Si et al. (2013) estimated that approximately
467 6×10^9 kg of CO_2 can be sequestered within red mud annually, and another 6×10^9 kg
468 CO_2 can be sequestered if adequate technologies (such as supplying of Ca^{2+}) are
469 used.

470 Renforth et al. (2012) investigated the accidental release of a high quantity ($6 \times$
471 $10^5 - 7 \times 10^5 \text{ m}^3$) of hyper alkaline (pH= 13) red mud in Ajka, western Hungary (Urbán
472 and Cséplı, 2010). Atmospheric CO_2 readily ingresses in such hyperalkaline solutions.
473 As a mitigation strategy, gypsum was added since it provides a source of Ca^{2+} and
474 result in precipitation of calcium carbonate resulting in decreasing the pH, as show in
475 equation 7:



477 Based on carbonate, elements, and stable isotope analysis, it was shown that
478 high sulfur content was strongly correlated with high atmospheric CO_2 sequestration.
479 It was calculated that mixing 1000 kg of red mud with 860 kg of gypsum can result in
480 sequestration of 220 kg CO_2 . With the figures of gypsum and red mud production rates
481 that are reported in Renforth et al. (2012) and the references therein, it was estimated
482 that red mud carbonation through gypsum addition can sequester around $1.3 \times 10^{10} -$
483 2.6×10^{10} kg CO_2 which corresponds to 3 - 4% of CO_2 emitted from primary production
484 of aluminum (Harnisch et al., 1998; Renforth et al., 2012).

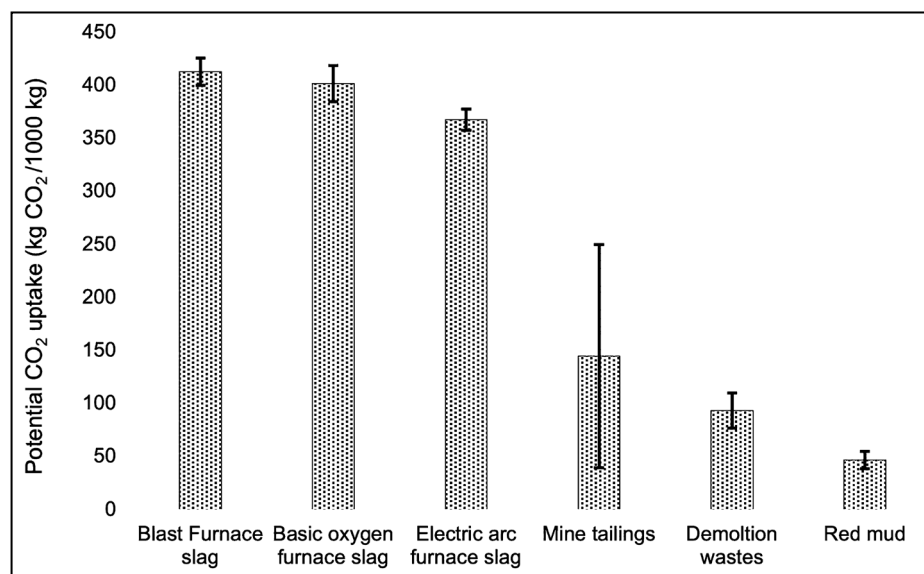
485 The idea of adding Ca^{2+} sources to neutralize alkaline red mud was also
486 investigated by Han et al. (2017). Particularly, the effect of adding gypsum or calcium

487 chloride on enhancing the sequestration potential of bauxite residue and on the pH
488 reduction was studied on two scales: 55-day batch tests, during which the pH values
489 of slurry solutions were reduced using atmospheric CO₂ at ambient conditions, and
490 field neutralization tests, during which 100 kg of bauxite was distributed over a 4 m²
491 area for 120 days. Batch tests demonstrated that carbonation decreased pH to 9.5
492 (bauxite residue), indicating consumption of pore water alkalinity. The addition of Ca²⁺
493 sources decreased the pH further, as demonstrated for the gypsum-treated and CaCl₂-
494 treated residues, for which the pH dropped to 8.3 and 7.7, respectively. Han et al.
495 (2017) quantified that it is possible to sequester 0.083 g CO₂ to neutralize 1 g of
496 bauxite residue, or to 2.3x10⁷ kg CO₂ per the 2.8x10⁸ kg of bauxite residue produced
497 in Korea.

498 Another study (Khaitan et al., 2010) investigated simultaneous CO₂
499 sequestration and bauxite residue neutralization at two different locations in Texas,
500 US, namely the Sherwin and Copano bauxite storage facilities, aged 35 and 14 years
501 at the time of study, respectively. The older site had lower pH; the surface pH at
502 Sherwin was 9.5, while at Copano it was 10.5. Total carbon was higher at Sherwin
503 and in both sites, and there was a trend showing that higher carbonation extent
504 occurred closer to the surface. Moreover, XRD results at Copano showed that a more
505 pronounced peak of calcite occurred at the surface accompanied by a decrease in
506 tricalcium aluminate as compared to deeper regions. Atmospheric CO₂ could reduce
507 the pH of red mud, and the existence of some vegetation such as bitter weed and
508 Bermuda grass could further reduce the pH to 9, in alignment with increased carbon
509 content in vegetated locations.

510 3.4 Summary: alkaline wastes carbonation potential

511 Annually, around 7×10^{12} kg of silicate wastes are produced on the global scale
 512 (Renforth et al., 2011). Using Steinhour's formula (equation 6), Renforth (2019)
 513 estimated the carbon capture potential of these wastes, as shown in Fig. 4. Renforth
 514 (2019) modelled the production of alkaline wastes and their contributions to carbon
 515 mitigation strategies based on different socioeconomic pathways, which are scenarios
 516 that enable an analysis of future climate impacts, vulnerabilities, mitigation and
 517 adaptation based on several drivers, such as urbanization, population and economic
 518 growth (Riahi et al., 2017). CO₂ emissions are predicted to be between 2.4×10^{13} -
 519 1.26×10^{14} kg CO₂ y⁻¹ by 2100, and CO₂ uptake potential within alkaline wastes can
 520 be between 2.9×10^{12} - 5.9×10^{12} kg CO₂ y⁻¹. In other words, alkaline wastes can
 521 mitigate 5-12 % of CO₂ emissions (Renforth, 2019).



522

523 Fig. 4. CO₂ capture potential of various alkaline wastes. Error bars reflect variation of carbonation
 524 potentials as a result of different compositions. The figure is based on data from (Renforth, 2019)

525 Clearly, the studied wastes can offset significant amounts of CO₂ emissions.

526 Nevertheless, the CO₂ uptake potential of alkaline wastes can be overestimated. This

527 is because it is calculated based on the conversion of Mg and Ca to carbonate

528 minerals on a mole per mole basis. Paulo et al. (2021) explained that the source of

529 these cations should be considered in the estimation of carbonation capacity, since
530 these cations may be present in carbonate minerals, and carbonates are an
531 undesirable source of cations. Consequently, Paulo et al. (2021) suggested a leaching
532 test that is coupled with a TIC test to identify the cations that reside in carbonates and
533 to exclude them from carbonation capacity calculations.

534 Table 2 reports the CO₂ uptake at various locations showing. At Mount Keith,
535 passive sequestration offsets 11% of annual emissions and has carbon capture
536 potential that exceeds the emissions by a factor of 10 (Wilson et al., 2014). A smaller
537 offset is observed at Diavik in Canada where the tailings offset 0.2% of the emissions
538 due to the arid and cold climate in that region and due subaqueous waste storage
539 (Wilson et al., 2011). Though it is difficult to compare carbonation rates since minerals,
540 emplacement and climate conditions vary, Table 2 shows that carbonation rates from
541 reviewed sites are generally in the same order of magnitude, and carbonation occurs
542 even in subarctic and arid climates. One issue to be addressed is that the reported
543 CO₂ uptake values are based on different assumptions. For example, the value
544 provided for Clinton creek was based on two samples: the first sample was assumed
545 to be representative of 2/3 of the tailings while the second one was assumed to be
546 representative of 1/3, and the overall CO₂ uptake was estimated based on the
547 composition of these sample (Wilson et al., 2006). On the other hand, Turvey et al.
548 (2018b) reported the distribution of the minerals with depth and considered the
549 incomplete conversion to hydrotalcite minerals in the estimation of carbonation.
550 Clearly, different methods may result in different estimation of CO₂ uptake in alkaline
551 wastes.

552

Table 2. CO₂ uptake and the observed carbonates at different sites

Commodity	Location	CO ₂ uptake	Observed carbonates	Remarks	Reference
Slag	Consett, UK	7.6x10 ³ -7.8x10 ⁴ (kg CO ₂ /y)	Calcite	δ ¹³ C, δ ¹⁶ O data suggest that between 54% and 99% of the precipitated carbon is from atmospheric origin and the rest is from lithogenic origins.	(Mayes et al., 2018)
Slag	Ohio, United states	0.23 – 3.94 (kg CO ₂ /1000 kg slag / y)	Calcite	The slag was used to neutralize acid-mine drainage, and the provided uptake value is based on PHREEQC calculations.	(Goetz and Riefler, 2015)
Demolition wastes	Several towns in England, UK	0.4–5.9 (kg CO ₂ /m ² /y)	Calcite	The largest amount of CO ₂ was captured during the first 15 years after demolition. δ ¹³ C and δ ¹⁶ O suggest the removal of CO ₂ from the atmosphere via biological and chemical processes.	(Jorat et al., 2020)
Nickel wastes	Dumont, Québec, Canada	0.60-2.2 (kg CO ₂ /m ² /y)	Hydrotalcites, aragonite, nesquehonite, dypingite and hydromagnesite	δ ¹³ C and δ ¹⁶ O suggest precipitation of carbonates under an evaporative environment.	(Gras et al., 2017; Kandji et al., 2017)
Chrysotile wastes	Woodsreef, Australia	0.099- 4.9 (kg CO ₂ /m ² /y)	Hydromagnesite, hydrotalcite, dolomite, calcite, magnesite	High values of δ ¹³ C, δ ¹⁶ O and F ¹⁴ C in hydromagnesite suggest precipitation form atmospheric CO ₂ contained in meteoric water. For pyroaurite, the δ ¹³ C, δ ¹⁶ O are close to those of bedrock, although it contained significant radiocarbon.	(Oskierski et al., 2013)
Chrysotile wastes	Woodsreef, Australia	0.229-0.405 (kg CO ₂ /m ² /y)	Hydromagnesite, coalingite and pyroaurite	Availability of CO ₂ affect the type of carbonate produced. At a shallow depth, hydromagnesite is produced while at a larger depth, hydrotalcite is produced. Modern atmosphere CO ₂ was found to be a source of carbon in the precipitated hydromagnesite and pyroaurite.	(Turvey et al., 2018b)
Chrysotile wastes	Yukon, Clinton creek, Canada	6.2 (kg CO ₂ /m ² /y ¹)	Nesquehonite hydromagnesite, dypingite, lansfordite	Several modes of carbonates were observed, including cements, cobble coatings and crusts. Values of δ ¹³ C, δ ¹⁶ O and F ¹⁴ C indicate carbonates formation from modern CO ₂ .	(Schuiling et al., 2011; Wilson et al., 2009a)

Chrysotile wastes	Thetford, Québec, Canada	0.98 - 120 (kg CO ₂ /m ² /y)	Hydromagnesite, pyroaurite, sjögrenite	The exothermic CO ₂ mineralization reaction resulted in warming the air that vent the surface of chrysotile heap. This warm air is CO ₂ depleted, in winter, this air contained 10-18 ppm CO ₂ , while in summer it contained 260-370 ppm CO ₂	(Lechat et al., 2016; Pronost et al., 2012)
Kimberlite wastes	Diavik NT, Canada	0.374-0.418 (kg CO ₂ /m ² /y)	Nesquehonite, dolomite, calcite, vaterite, and other Na/Ca bearing carbonates	$\delta^{13}\text{C}$, $\delta^{16}\text{O}$ and F14C analyses suggested that at least 89% of carbon in secondary carbonates is sourced from the atmosphere either directly or through biological activity.	(Wilson et al., 2011)

4. Limitations of passive carbonation

4.1 Slow carbonation due to limited CO₂ supply

One of the primary reasons for the low carbonation rate of alkaline wastes is the low concentration of CO₂ in the atmosphere. Passive carbonation relies on using atmospheric air which is ~0.04% CO₂, causing it to be more difficult when compared to techniques that use a concentrated CO₂ stream (Buis, 2019; Wilcox et al., 2017). Therefore, increasing the exposure of wastes to CO₂ has been suggested as a method to increase CO₂ uptake. In a study that investigated the carbonation of a subarctic chromite mine shaft in Norway, it was noted that air circulation can enhance the carbonation (Beinlich and Austrheim, 2012). For mines that have a single entrance, carbonation was limited near the entry point while for mines that have multiple entrances, air circulation was enhanced and carbonation was observed to occur throughout these mines. Harrison et al. (2012) studied the carbonation of brucite, at conditions that mimic those at Mount Keith nickel mine. They investigated the effect of increasing the CO₂ concentration, under a system pressure of 0.1 MPa, on the carbonation of brucite, and demonstrated that as the concentration of CO₂ increased from 0.04% to 100%, the carbonation rate increased by ~2400 fold. This carbonation rate can offset up to ~57% of CO₂ emissions from Mount Keith nickel mine (Harrison et al., 2012).

Different carbonation products may form in different environments, depending on CO₂ availability. In environments where CO₂ supply is limited, incomplete carbonation can produce hydrotalcite minerals. This was documented at Woodsreef where at shallow depth hydromagnesite ($Mg_5(CO_3)_4(OH)_2 \cdot 4H_2O$) is produced while hydrotalcite minerals such as pyroaurite ($Mg_6Fe_2^{3+}(CO_3)(OH)_{16} \cdot 4H_2O$) and coalingite

578 $(\text{Mg}_{10}\text{Fe}_2^{3+}(\text{CO}_3)(\text{OH})_{24}\cdot 2\text{H}_2\text{O})$ are produced at larger depths where CO_2 supply is
579 limited (Turvey et al., 2018b). The work of Turvey et al. (2018b) provides evidence that
580 increasing CO_2 availability in tailings results in the formation of more efficient CO_2
581 sinks that can sequester a higher amount of CO_2 for a given amount of Mg and result
582 in a lower volume of precipitated carbonates.

583 **4.2 Carbonation reduction due to negative feedbacks**

584 Negative feedback loops can be caused by the carbonation reaction products
585 which precipitate at or near the reactive sites and thus prevent CO_2 from reaching
586 those sites. This behaviour has been reported particularly in ex-situ carbonation
587 studies. For example, Chang et al. (2012) observed that as pulverized slag ($<63\ \mu\text{m}$)
588 is carbonated, a layer of carbonate forms around the particle, and its thickness
589 increases as the reaction proceeds, resulting in limiting further carbonation. The
590 generation of the passivation layer can also result from silanol polymerization. Assima
591 et al. (2013) investigated this issue by studying CO_2 uptake in chrysotile mining wastes
592 that contained different amounts of water. For a given amount of water, Assima et al.
593 (2013) showed that increasing the watering frequency positively correlated with
594 increasing CO_2 uptake. Higher watering frequency resulted in Mg^{2+} supersaturation
595 in pore water and increased its pH, resulting in more carbonate precipitation. When
596 water was added, it transported the carbonation products to larger depths and allowed
597 upper pores to host further carbonation reactions. Additionally, it was demonstrated
598 that the addition of water on episodes reduces surface passivation through silica gel
599 polymerisation, since polymerisation is promoted when an excess amount of water is
600 added (Assima et al., 2012; Grénman et al., 2008). It should be noted that carbonation
601 may be reduced as a result of permeability reduction caused by carbonates
602 precipitation. However, Assima et al. (2013) observed that when chrysotile wastes

603 interact with CO₂-lean stream in a saturation-controlled porous bed, the pressure drop
604 decreased as the carbonation progressed, reflecting that clogging was outpaced by
605 dissolution.

606 However, it should be noted that volume expansion can cause a positive
607 feedback, which is explained by a “reaction driven cracking” as explained by Kelemen
608 et al. (2020) and the references therein. In this process, volume expansion due to the
609 carbonation causes differential stresses which in turn cause fractures that enhance
610 the permeability and facilitate delivery of reactants to reactive sites, thereby enhancing
611 the degree of carbonation as observed in carbonates precipitation in mines walls and
612 ceilings (Beinlich and Austrheim, 2012). Understanding the chemo-mechanical factors
613 can help in establishing a phase diagram that elucidates the conditions that promote
614 positive feedback and carbonation enhancement (Kelemen et al., 2020).

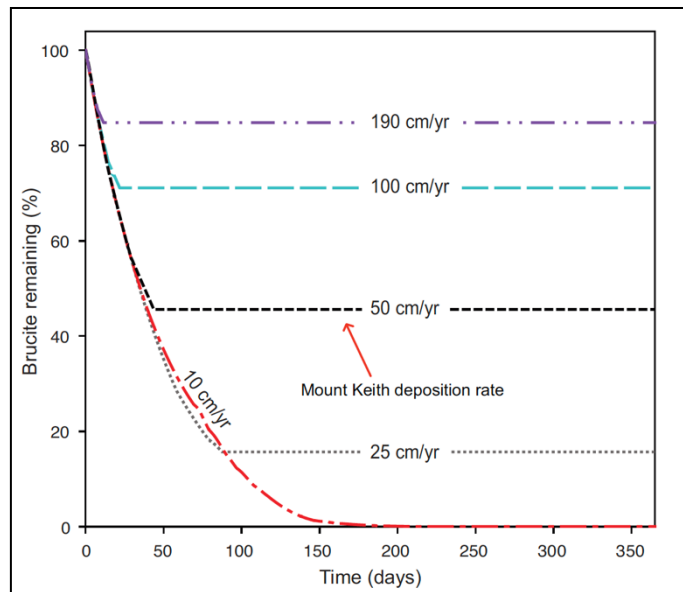
615 **4.3 Waste generation and management practice**

616 Alkaline wastes have the potential to sequester 1.90×10^{11} - 3.32×10^{11} kg C y⁻¹
617 (Renforth et al., 2011). Yet this potential is hindered because when tailing storage
618 facilities were designed, mineral carbonation had not been considered. Waste
619 management practice can be tailored to favour CCS by enhancing cations leaching
620 (Power et al., 2014). This can be done through different pathways, for example, by
621 acidity generation through bioleaching using different kinds of bacteria, such as *L.*
622 *ferrooxidans*, *A. ferrooxidans* and *A. thiooxidans* (Edwards and Goebel, 1999;
623 Nordstrom and Southam, 1997; Power et al., 2014). These bacteria decrease the pH
624 by producing sulfuric acid through bio-oxidation of sulphur that exists within minerals
625 in copper, uranium and gold ores. Power et al. (2010) reported that the addition of
626 sulphur (which acts as an acid-generating species) and *A. thiooxidans* to tailings
627 increased the concentration of magnesium in leachates by an order of magnitude. This

628 magnesium-rich leachate can be transferred to carbonation ponds where
629 cyanobacteria is added to generate alkalinity and to provide nucleation sites for
630 carbonate precipitation (McCutcheon et al., 2016; Power et al., 2010).

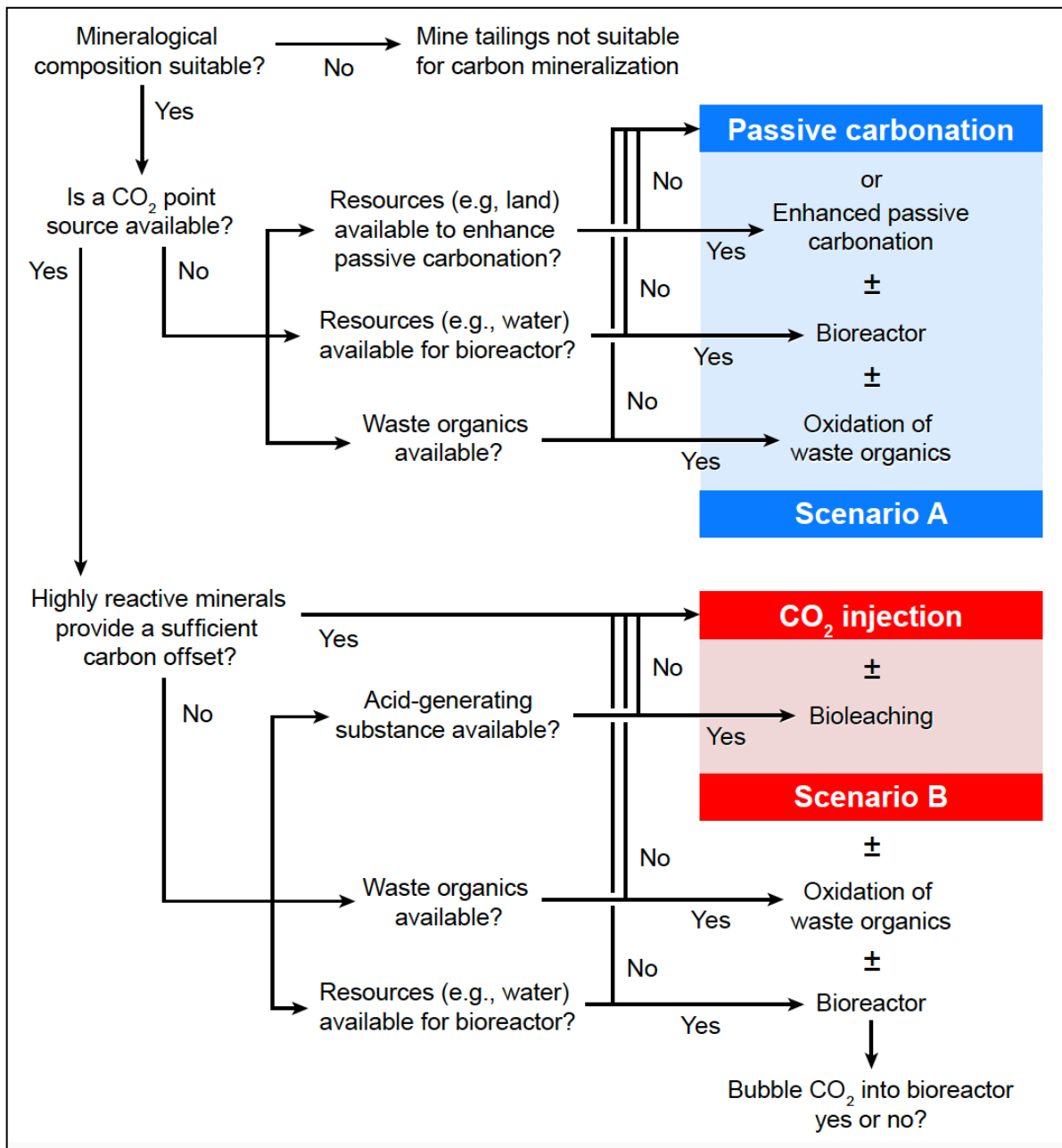
631 Additionally, passive carbonation can be enhanced by increasing the contact
632 between tailings and the atmosphere and/or water, whether from meteoric or process
633 sources (Power et al., 2014). For a given deposition rate, increasing the number of
634 deposition points results in decreasing the period during which tailing are deposited
635 over a given area, allowing for a formation of thinner tailings that cover a larger area
636 (Wilson et al., 2014). At Mount Keith mine, tailings are deposited from nine risers that
637 are concentrated towards the center of the tailings storage facility. Increasing the
638 number of risers results in a more thin and uniform distribution of tailings across a
639 large surface area, allowing for more time for mineral carbonation and CO₂
640 sequestration, as was shown through reactive transport modelling done by Wilson et
641 al. (2014) (Fig. 5). Alternatively, using forced-air systems to enhance air circulation
642 inside wastes piles has also been suggested, based on numerical modeling that
643 showed that CO₂ concentration is reduced inside the waste piles since the
644 mineralization rate is higher than the CO₂ supply rate (Nowamooz et al., 2018). Power
645 et al. (2014) established a decision tree for choosing a waste management practice,
646 based on the availability of resources (water, waste organics, and area) and sources
647 of CO₂, whether from the atmosphere or a concentrated CO₂ stream, as depicted in
648 Fig. 6. In Scenario A, low carbon can be enhanced by introducing waste organics or
649 by increasing the waste deposition area, making this scenario suitable for application
650 at abandoned sites or away from CO₂ generating sources. Scenario B aims to increase
651 the concentration Mg²⁺ in the presence of a concentrated CO₂ stream, cation
652 availability limits carbonation (Harrison et al., 2013; Power et al., 2014). Scenario B

653 can also increase dissolution of minerals and increase the availability of cations for
 654 carbonation (Daval et al., 2013; Power et al., 2014).



656 Fig. 5. MIN3P reactive transport modeling of Mount Keith tailings carbonation demonstrating the effect
 657 of tailings deposition rate on brucite carbonation. Reprinted from (Wilson et al., 2014). Copyright
 658 (2014) with permission from Elsevier.

659



661 Fig. 6. Decision Tree for selecting mineral carbonation method. In Scenario A, CO₂ is captured from a
 662 low-concentration stream such as the atmosphere, while in scenario B CO₂ is captured from a high-
 663 concentration stream such as flue gas (Power et al., 2014). Reproduced from MDPI.

664 Finally, bacteria can be utilized to increase the CO₂ production within tailings.
 665 McCutcheon et al. (2017) studied this increase by observing hydromagnesite
 666 precipitation rates in two 0.5 m³ passive carbonation cells, one of which was inoculated
 667 with cyanobacteria. Over a period of 11 weeks, the weight fraction of hydromagnesite
 668 reached 1.9% for the inoculated sample compared to 1.1% for the bacteria free
 669 sample, in the top 2-4 cm of the tailings. For inoculated cells the CO₂ uptake reaches

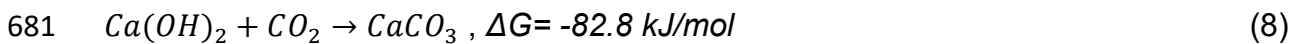
670 137 g cm⁻², a rate that is much faster when compared to the control experiment in
671 which CO₂ uptake was estimated to be 27 g cm⁻² (McCutcheon et al., 2016).

672 **5. Proposed large-scale passive CCS methods**

673 As shown previously, alkaline wastes can be used as a carbon sink thereby
674 providing a negative emissions solution. This section summarizes published work in
675 which methods that can utilize passive carbonation on large scales were proposed,
676 and it shows some results from their applications.

677 **5.1 Direct air capture within designated cells**

678 Abanades et al. (2020) proposed a system, composed of portlandite, that can
679 capture CO₂ passively over a 6-month time scale, based on equations 8 (Renforth,
680 2019):



682 The proposed design can sequester 1 x 10⁹ kg CO₂ per year by reacting it with
683 1.68 x 10⁹ kg Ca(OH)₂. It is composed of multiple stacks of 2 x 2 x 0.03 m³ plates
684 composed of Ca(OH)₂ having a porosity of 0.5. Based on the reactions kinetics and
685 air flow considerations, the proposed CCS system occupies a total volume of ~4.6 x
686 10⁷ m³, having a total area of ~4.6 x 10⁶ m² and a height of ~10 m (Abanades et al.,
687 2020).

688 The proposed design requires a volume that is one to two orders of magnitude
689 larger than competitive, large-scale direct air capture systems. However, Abanades et
690 al. (2020) argued that based on cost estimation proposed elsewhere (Guandalini et
691 al., 2019), their proposed system is feasible. Their cost estimation considers different
692 factors including the capital cost required for purchasing the oxy-combustion unit
693 required for CaO production through calcination of CaCO₃, including fixed, variable

694 and fuel costs. Handling and transportation of structural elements, transporting the
695 CO₂ produced during calcination to permanent storage as well as land cost were also
696 incorporated in the cost estimation. They calculated that the cost of capturing 1000 kg
697 of CO₂ through the proposed design ranges from US\$ 138 - 341, a value that is
698 significantly lower than the cost of US\$ 600 / 1000 kg CO₂ reported by Climworks
699 (Tollefson, 2018). At least 67% of this cost is allocated to the capture and storage of
700 CO₂ produced through oxy-combustion of CaCO₃ which the authors considered to be
701 the most appropriate source of Ca(OH)₂ that is used in the stacks.

702 McQueen et al. (2020) suggested an alternative process for direct air capture
703 in which MgO is spread on land to capture CO₂ and form MgCO₃ spontaneously (ΔG
704 = -75.9 kJ/mol (Renforth, 2019)). MgO is spread over a large area, and it reacts with
705 CO₂ to produce MgCO₃. This process can remove between 6.0×10^{10} and 1.8×10^{11}
706 kgCO₂ y⁻¹, requiring an area of 4×10^8 - 1.1×10^9 m², and it was estimated to cost 48-
707 159 \$ / 1000 kgCO₂. The provided cost includes the capital expenditure and operating
708 expenditure, and the ranges reflect the uncertainties that are associated with the
709 estimations of different variables, including calcination time and temperature, kiln
710 efficiency, CO₂ uptake kinetics and capacity, energy prices and other economic
711 factors. It should be noted that in the methods suggested by Abanades et al. (2020)
712 and McQueen et al. (2020), CaO and MgO are assumed to be produced through
713 calcination that produces a CO₂ stream, which is assumed to be stored elsewhere or
714 sold. Clearly, the efficiency of these methods depends on the availability of points at
715 which the produced CO₂ is either permanently stored or utilized in different
716 applications.

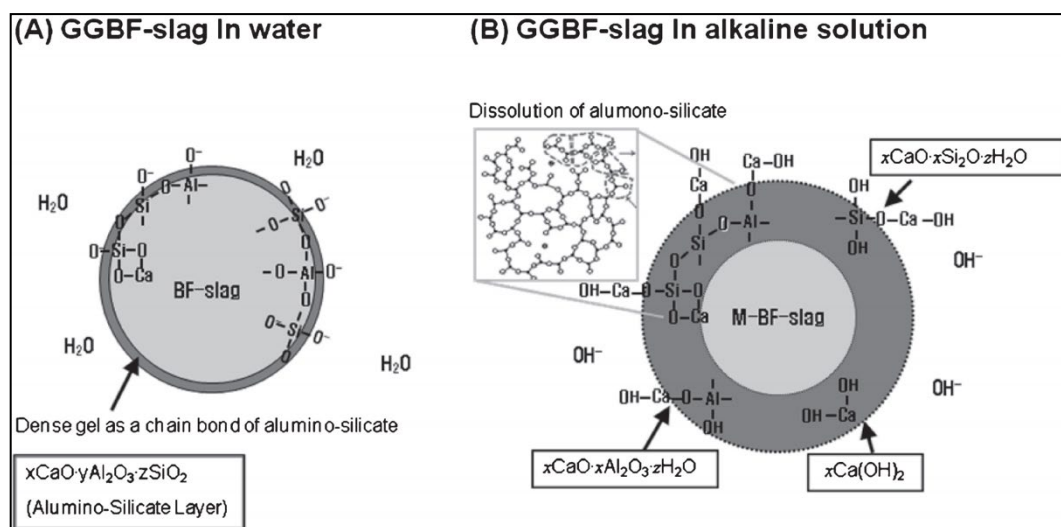
717 **5.2 Hot-stage carbonation**

718 Another study proposed carbonation of slag, with flue gas, at an early stage
719 immediately after the production and disposal of steel slag, in a process referred to as
720 hot-stage carbonation (Santos et al., 2012). This process is based on enhancing the
721 carbonation reaction by utilizing the hot temperature of slag to increase the reaction
722 rate. To test this idea, BOF slag was subjected to calcination in order to remove any
723 CaCO_3 that might have already formed, and then, using thermogravimetric analysis,
724 the slag was cooled from 900 °C to 200 °C under CO_2 flowing at 100 ml/min in two
725 different experiments: in the first one, the gas composition was 20% vol CO_2 as such
726 a stream resembles a typical flue gas from iron and steel industry (Gielen, 2003). In
727 the second experiment, the gas composition was set to 100% CO_2 . Pressurization did
728 not enhance CO_2 uptake significantly, and Santos et al. (2012) suggested it is more
729 feasible to use CO_2 from flue gas for slag carbonation. Slag carbonation seemed to
730 be diffusion-controlled as the CO_2 must diffuse through the inert constituent of the slag
731 to the reactive site from the beginning of the carbonation process (Santos et al., 2012).

732 **5.3 Reactivity enhancement by aqueous treatment**

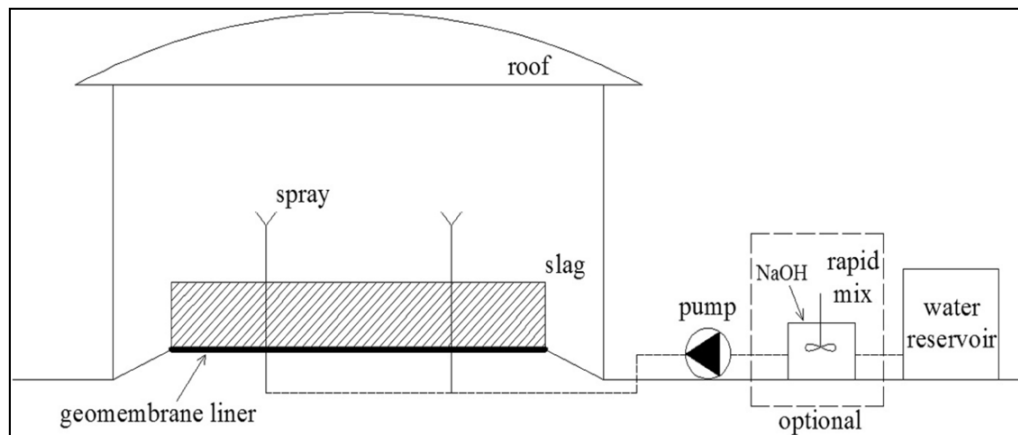
733 Alkaline pretreatment has been proposed to enhance leaching behavior and
734 carbonation capacity of slag (Chen et al., 2019). The proposed carbonation
735 enhancement method involves pretreating slag with alkaline solution since, as shown
736 in a previous study (You et al., 2011) and illustrated in Fig. 7, when slag comes into
737 contact with water, a dense layer of aluminosilicates may form and inhibit the
738 carbonation reaction. This layer can be broken down upon the addition of alkaline
739 sources and then converted to hydrated calcium phases, thereby producing more
740 phases that can be carbonated to CaCO_3 (Chen et al., 2019; Matsushita et al., 2000).

741 To confirm this hypothesis, TGA analysis was carried out to determine the
 742 extent of carbonation for raw slag, and of the one that was pretreated with 1 M NaOH
 743 at a liquid/solid ratio of 10 mL/g prior to a long term (4-weeks) humidification. By
 744 measuring the weight loss between 600 and 800 °C, the amount of CaCO₃ can be
 745 calculated. It was demonstrated that the amount of CO₂ captured within the pretreated
 746 slag was higher, as demonstrated in the calcite formation which was 17.05 and 50.68
 747 mg CaCO₃ g⁻¹ slag, for the raw slag and pretreated slag, respectively.



749 Fig. 7. Demonstration of aluminosilicate dissolution upon introducing NaOH to ground granulated
 750 blast furnace (GGBF) slag. Reprinted from You et al. (2011), Copyright (2011) with permission from
 751 The Japan Institute of Metals and Materials

752 Additionally, a waste management practice was proposed to enhance the
 753 carbonation, reduce leachate pH and allow for reactivity enhancement of the slag
 754 (Chen et al., 2019). Portrayed in Fig. 8, the method suggests placing the slag under a
 755 roof to limit the uncontrolled introduction of water. A geomembrane is also introduced
 756 to prevent leachate from reaching the surface beneath the slag. Finally, NaOH solution
 757 can be sprayed over the slag to enhance the carbonation reaction. This method,
 758 however, depends on the availability and cost of NaOH. Additionally, the emissions
 759 associated with NaOH manufacturing should also be considered to estimate the net
 760 CO₂ uptake through this process.



762 Fig. 8. Proposed slag carbonation method. Reprinted from (Chen et al., 2019). Copyright (2019) with
 763 permission from Elsevier.

764 6. Points for future research

765 6.1 Economic valuation of passive carbonation

766 Understanding the economics of CCS projects provides incentives for
 767 enterprises to develop CCS technologies and allow decision-makers to formulate
 768 policies that promote development for CCS technologies (J. Li et al., 2019). As
 769 explained earlier, there are several methods that can enhance mineral carbonation,
 770 and implementing them is associated with the cost related to area requirement, size
 771 reduction and establishing and maintaining piping systems for CO₂ delivery (Song et
 772 al., 2021; Wilson et al., 2014). There is a lack in understanding the economics of
 773 passive mineral carbonation. Valuation of carbon capture projects has been carried
 774 using different methodologies, including optimization models, process simulation and
 775 real options valuation (J. Li et al., 2019). One interesting method is the real options
 776 (RO) valuation (Dixit and Pindyck, 2012), which is considered as a continuation of
 777 financial options theory in that “firms with discretionary investment opportunities have
 778 the right—but are under no obligation—to acquire expected cash flows by making an
 779 investment on or before the date that the (investment) opportunity ceases to exist
 780 (Glantz and Mun, 2011).” RO valuation has been used to study CCS projects,

781 considering several sources of uncertainties, such as policy, carbon prices,
782 government incentive, and technological changes, as summarized by (H. Li et al.,
783 2019) and the references therein. Additionally, it has been applied to CCS projects
784 that involve CO₂ storage in geological formations or through using amine solution to
785 absorb CO₂ (Ding et al., 2020; J. Li et al., 2019).

786 To our knowledge, only a single study (Power et al., 2014) explained about
787 using RO to evaluate passive CO₂ mineralization projects. Investment in CCS
788 technologies should be evaluated through the RO valuation since by doing so, a
789 company can develop such technologies even when the CO₂ price is low, and it will
790 have the right, but not the obligation, to apply such technologies when the CO₂ price
791 becomes more accurate, and CCS becomes economically beneficial (Power et al.,
792 2014). Passive carbonation is simple compared to other carbon capture technologies,
793 and as such can have relatively low operation and transportation costs. Research on
794 techno-economical evaluation can give confidence for mining companies to invest and
795 apply passive carbonation techniques, and it provides an area of fundamental
796 research.

797 **6.2 Mobility of transition elements**

798 There have been several studies showing that mining wastes can be a vital
799 source of different transition metals (Gomes et al., 2016). Nevertheless, it has been
800 argued that carbonation of alkaline wastes may reduce their environmental burdens
801 (Bobicki et al., 2012; Mayes et al., 2008b; Renforth, 2019). For example, Hamilton et
802 al. (2018) analyzed the mobility of transition elements during passive weathering and
803 CO₂ sequestration within the chrysotile deposits at Woodsreef. Upon weathering,
804 dissolution of serpentine and brucite released these elements, however they were
805 captured upon precipitation of carbonates, either by substituting the Mg and Fe atoms

806 of the hydromagnesite and pyroaurite, or by being physically trapped within carbonate
807 cement (Hamilton et al., 2018). As there were no detectable concentrations of
808 transition metals within the mine pit water, Hamilton et al. (2018) concluded that
809 mineral carbonation did not release toxic metals. While Hamilton et al. (2018)
810 demonstrated that carbonates formed during CO₂ mineralization can also sequester
811 transition metals, they also mentioned other issues that should be highlighted in future
812 research. For example, hydrated carbonate such as nesquehonite transform to
813 hydromagnesite and then to magnesite. It is not clear how this transformation affects
814 the sequestered metals. Additionally, Mayes et al. (2008b) recommended examining
815 the long-term stability of these metals in different precipitates under different
816 conditions. Carbonation of other alkaline wastes may have different consequences on
817 metals leaching. For example, the carbonation of slag was found to have a mixed
818 effect on metals leaching – it decreased the leaching of barium, nickel and cobalt
819 though it increased the leaching of chromium and vanadium (Santos et al., 2012). The
820 carbonation of different alkaline wastes leads to the precipitation of different
821 carbonates such as calcite, which may interact differently with ecotoxic metals,
822 presenting an avenue for future research.

823 **6.3 Life cycle assessment (LCA) consideration**

824 LCA is a scientific method that evaluates the environmental impact of a process,
825 quantitatively and qualitatively, throughout its life span (Li et al., 2022). LCA analysis
826 measures different environmental impacts, such as air pollution, global warming,
827 ecological toxicity, waste generation and resources depletion associated with a
828 particular process, to ensure that it can actually solve an environmental problem rather
829 than shifting it to another problem (Kikuchi, 2016). For example, Butera et al. (2015)
830 highlighted that when demolition wastes are used in an unbound form, metals may

831 leach out and pollute the environment. Butera et al. (2015) highlighted that when LCA
832 studies are performed, leaching is not always considered, or the used data may not
833 reflect actual leaching behavior. Nevertheless, as carbonation of construction and
834 demolition wastes may lower the leaching of metals, Butera et al. (2015) suggested
835 that further research should be directed toward this issue to provide better
836 understanding of environmental impacts associated with the carbonation of demolition
837 wastes.

838 The physical properties of alkaline wastes may dictate having auxiliary
839 operations such as crushing and transportation (Collins, 2010). Such steps may cause
840 mineral carbonation to be less effective compared to geological sequestration and to
841 cause other environmental problems (Giannoulakis et al., 2014). To our knowledge,
842 however, there are limited LCA studies that evaluate the environmental impact of
843 waste management practices that can enhance passive carbonation. For example,
844 using flue gas to carbonate slag requires less transportation since both materials are
845 produced in close locations, but may result in other emissions that are associated with
846 maintaining and operating a CO₂ piping system as well as slag pulverization. LCA can
847 assist in understanding the overall CO₂ uptake through this carbonation route and
848 comparing it to other methods. Unlike mine waste, slag is produced at a larger size,
849 and it must be pulverized before carbonation can take place. This makes mining
850 wastes “low hanging fruits” as described by Kelemen et al. (2020), since they are
851 already produced with large surface area as a consequence of mineral processing.

852 Finally, it should be noted that current LCA models require the calculation of
853 the amount of industrial wastes that must be treated to capture a given amount of CO₂.
854 This information can be calculated from the reaction rate laws that are available in the
855 literature (e.g., Chang et al. (2013); Thom et al. (2013)). However, some interactions

856 between the operating conditions can result in unexpected CO₂ uptake. For example,
857 Poletini et al. (2016b) demonstrated that under 1 bar 50 °C and 40% CO₂, steel slag
858 can capture CO₂ at an amount of 30 g CO₂/100g slag compared to 33 g CO₂/100 g
859 slag captured under more elevated conditions of 10 bar, 100% CO₂ and 100 °C. This
860 indicates that there is room for further kinetic analysis of carbonation since the
861 reduction of operating conditions and CO₂ concentration reduces the environmental
862 impact of the mineral carbonation process.

863 **7. Concluding remarks**

864 There is growing evidence indicating that passive carbonation of alkaline
865 wastes occurs to an extent that can reduce or offset the amount of CO₂ emitted from
866 energy-intensive industries, such as steelmaking and mining. Globally, alkaline wastes
867 are produced at a rate of 7×10^{12} - 1.7×10^{13} kg y⁻¹ and by 2100, they are estimated
868 to have an annual CO₂ capture potential of 2.9×10^{12} to 8.5×10^{12} kg y⁻¹ (Renforth,
869 2019). However, studies show that the CO₂ uptake potential of alkaline wastes is
870 underutilized due to several factors such as slow dissolution kinetics of silicate
871 minerals, low CO₂ ingress into alkaline wastes and due to the passivation of reactive
872 surfaces as a result of silica gel polymerization and carbonates precipitation. These
873 challenges can be overcome through the application of different waste management
874 practices such as controlling waste deposition rate, controlling the water saturation
875 and the watering frequency and enhancing the contact between these wastes and the
876 atmosphere. While the reviewed literature demonstrates that these methods can result
877 in larger CO₂ uptake, the proposed methods should be evaluated through lifecycle
878 assessment, which in turn requires adequate knowledge of leaching mechanisms of
879 different ecotoxic metals that reside in the alkaline wastes. Although the proposed
880 waste management practices are simple, they are associated with different costs

881 related to the area footprint and maintenance of CO₂ piping systems. Consequently,
882 they should be evaluated from a techno-economic perspective.

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